

Application for an Integrated Pollution Prevention and Control (IPPC) Permit – FORM C



Section 3: Installation Details

3.1. Detailed Description of Activities within scope of S.L. 549.77

Fill in the following table:

Brief Description of Activity	Classification from Schedule 1 of S.L. 549.77
Installation consists of two boilers making up DPS 1 (phase 1A and 1B), two open cycle gas turbines (DPS2 and DPS3), and two combined cycle gas turbines (DPS4 and DPS5).	Combustion installations with a rated thermal input exceeding 50MW
Generation of steam by means of an auxiliary boiler.	Associated activity of steam generation
<p>Handling and storage of heavy fuel oil - from receipt of the fuel to storage in tank farm and from tank farm to tanker/barge.</p> <p>Handling and storage of gasoil -</p> <p>from receipt of fuel and storage in tank farm to delivery to D3PG for combustion in the diesel engines 5 to 8 and 3.85MWth Auxiliary boiler of D3PG.</p> <p>From receipt of fuel and storage in tank farm to combustion in DPS 2 to 5 and 4MW_{TH} auxiliary boiler of Enemalta.</p> <p>From receipt of the fuel to storage in tank farm and from tank farm to tanker/barge.</p>	Associated activity of fuel handling and storage
Handling, storage, treatment and disposal/recovery of wastes from installation - from generation of waste to disposal or recycling onsite or offsite.	Associated activity of storage, treatment and disposal/recycling of waste materials
Maintenance carried out in any workshop in the installation – from maintenance activity to appropriate recovery/disposal of any wastes created.	Associated activity of maintenance
Handling of equipment, materials and supplies - from DPS quay to vessels and vice-versa.	Loading/Unloading to/from vessels on quay

Add more rows as required.

Provide a document with a detailed technical description of all the activities that have been listed in Section 2.1 of Form A. If the site is operated by multiple operators, the relevant operator for each activity is to be specified. This is to be attached with this application and clearly labelled as **Attachment 4**.

3.2. Directly Associated Activities

Fill in the following table:

Brief Description of Activity

Add more rows as required.

Provide a document with a technical description of all activities which are directly associated with the activities listed in Section 3.1. These should have a technical connection with the activities described in Section 3.1 and are also activities that could have an effect on pollution. If the site is operated by multiple operators, the relevant operator for each activity is to be specified. This is to be attached with this application and clearly labelled as **Attachment 5**.

3.3. Ancillary Activities

Fill in the following table:

Brief Description of Activity

Add more rows as required.

Provide a document with a technical description of all other activities carried out on site. If the site is operated by multiple operators, the relevant operator for each activity is to be specified. This is to be attached with this application and clearly labelled as **Attachment 6**.

3.4. Non-Technical Summary

Provide a document with a non-technical summary of the documents submitted in Sections **3.1**, **3.2** and **3.3**. This is to be attached with this application and clearly labelled as **Attachment 7**.

3.5. Declaration on European Pollutant Release and Transfer Register (E-PRTR)

Do any of the activities or processes described above fall within the scope of Regulation (EC) No 166/2006 as specified in Annex I of the same Regulation? **Yes**

3.6. Reason for Application

Tick one of the below options:

Reason	Tick where applicable
New Installation	<input type="checkbox"/>
Existing Installation undergoing substantial change	<input checked="" type="checkbox"/>
Existing Installation with new requirement for permit	<input type="checkbox"/>
Existing Installation applying for compliance with legislation	<input type="checkbox"/>

3.7. Site Report

As per current permit. No changes required in this section.

A baseline report following the stages identified in the [European Commission Guidance concerning baseline reports under Article 22\(2\) of Directive 2010/75/EU on industrial emissions](#) is to be provided and attached with this application and clearly labelled as **Attachment 8**.

If the risk assessment carried out for the production of the baseline report concludes that a site investigation is required, a method statement, in line with the above commission guidance and TORs provided by the ERA, is to be submitted.

A site investigation method statement assessing the state of the groundwater and land may still be required by the Authority following review of the application.

3.8. Local Council

Provide the following information for the local council which is responsible for the area where the site is located.

Local Council	Contact Person	Contact Number
Marsaxlokk	NA	21652525

Is the site located on a boundary with other local councils? **No**

If **No**, proceed to **Section 3.9**.

If **Yes**, list the local councils responsible for the adjacent areas:

Local Council	Contact Person	Contact Number

Add more rows as required.

Section 4: Materials and Equipment

4.1. Materials and Chemicals used on site

As per current permit. No changes required in this section.

Are any materials and/or chemicals (excluding fuels) intended to be used in any of the proposed activities listed in Form A? Choose an item.

If **No**, proceed to **Section 4.3**.

If **Yes**, list below all materials (excluding fuels) used on site and provide details in the table below:

Material Code	Name of Material/ Chemical	CAS Number/s	Maximum Storage Capacity on Site	Annual Consumption	Storage Arrangements	Containment and/or Measures
M1						
M2						
M3						
M4						
M5						
M6						
M7						

Add more rows as required.

An MSDS sheet is required for each material and/or chemical listed above. Each MSDS is to be labelled as **Attachment 24/XXX** where **XXX** is the material code from the above table.

4.2. Toxic Materials used on site

As per current permit. No changes required in this section.

Do any of the materials listed in Section 4.1 above have any of the below listed Hazard Codes? Choose an item.

If **No**, proceed to **Section 4.3**.

If **Yes**, tick the appropriate Hazard Codes in the below table and provide the corresponding material code/s.

Hazard Codes	Tick	Material Code / s	Hazard Codes	Tick	Material Code / s
H310	<input type="checkbox"/>		H361d	<input type="checkbox"/>	
H318	<input type="checkbox"/>		H370	<input type="checkbox"/>	
H330	<input type="checkbox"/>		H372	<input type="checkbox"/>	
H331	<input type="checkbox"/>		H400	<input type="checkbox"/>	
H332	<input type="checkbox"/>		H401	<input type="checkbox"/>	
H340	<input type="checkbox"/>		H402	<input type="checkbox"/>	
H341	<input type="checkbox"/>		H410	<input type="checkbox"/>	
H350	<input type="checkbox"/>		H411	<input type="checkbox"/>	
H351	<input type="checkbox"/>		H412	<input type="checkbox"/>	
H360F	<input type="checkbox"/>		H413	<input type="checkbox"/>	

H360D	<input type="checkbox"/>		H420	<input type="checkbox"/>	
H361f	<input type="checkbox"/>				

4.3. Fuels

As per current permit. No changes required in this section.

Are any fuels proposed to be stored on site? Choose an item.

If **No**, proceed to **Section 4.4**.

If **Yes**, fill in the table below and indicate each fuel storage compartment/tank in the site layout plan requested in Section 12 together with its associated Fill Point Code*:

Fuel Tank Code	Fuel Type	Maximum Tank Capacity (litres)	Annual Consumption (litres)	Storage Tank Arrangements Containment Measures	Use	Fill Point Code
F1					Choose an item.	FB1
F2					Choose an item.	FB2
F3					Choose an item.	FB3
F4					Choose an item.	FB4
F5					Choose an item.	FB5

Add more rows as required.

**point of filling of the storage tank as it exists on site*

4.4. Equipment on Site

As per current permit. No changes required in this section.

Is any equipment having a charge of 3kg or more of Ozone Depleting Substances present on site? Choose an item.

If **No**, proceed to **Section 4.5**.

If **Yes**, list below:

Equipment Code	Type of Equipment	Use	Charge (kg)	Substance in use
EQ1				
EQ2				
EQ3				
EQ4				
EQ5				

Add more rows as required.

4.5. Declaration on COMAH

Do any of the materials, chemicals or fuels used and/or stored on site, as listed in Section 2, fall within the scope of Control of Major Accident Hazard Regulations, S.L. 424.19? Yes

Section 5: Energy and Water Consumption

5.1. Energy Consumption

As per current permit. No changes required in this section.

Provide a document with a breakdown of the proposed annual energy consumption, highlighting the main energy-consuming equipment, and generation by source and end-use (including information on energy generated on site, if applicable). This is to be attached with this application and clearly labelled as **Attachment 25**.

5.2. Energy Efficiency

As per current permit. No changes required in this section.

Provide a document describing the proposed basic measures for improvement of energy efficiency. This is to be attached with this application and clearly labelled as **Attachment 26**.

5.3. Water Consumption

As per current permit. No changes required in this section.

Provide a document with a breakdown of the proposed annual water consumption by source and end-use. This is to be attached with this application and clearly labelled as **Attachment 27**.

5.4. Rainwater Management

A drainage layout plan indicating rainwater capture and discharge is to be attached with the application and clearly labelled as **Attachment 28**.

As per current permit. No changes required in this section because the current setup is to be maintained.

5.5. Water Abstraction

As per current permit. No changes required in this section.

Is it being proposed that any water is abstracted on site? Choose an item.

If **No**, proceed to **Section 6.1**.

If **Yes**, fill in the following table:

Water Abstraction Code	Use for Abstracted Water	Water Body used for Abstraction	Maximum Quantity of Water Abstracted Daily (m ³)	Geo-referenced coordinates using the WGS 1984 coordinate system in decimal degrees i.e. XX.XXXXX (N) XX.XXXXX (E)
AP1				
AP2				
AP3				

Add more rows as required.

Does the abstracted water undergo treatment? Choose an item.

If **No**, proceed to **Section 6.1**.

If **Yes**, provide a document with a method statement of the treatment abstracted water undergoes. This is to be attached with this application and clearly labelled as **Attachment 29**.

Section 6: Waste Management

6.1. Waste produced on site

As per current permit. No changes required in this section.

List all waste proposed to be produced on site and all information as requested below:

Waste Code	Type of Waste	EWC Code								Maximum Amount Stored on site at any one time	Storage and Containment Arrangements	Permit Number for the facility accepting waste (IP/EP XXX/YY)
WM1												
WM2												
WM3												
WM4												
WM5												
WM6												
WM7												
WM8												
WM9												
WM10												

Add more rows as required.

6.2. Waste Acceptance on site

As per current permit. No changes required in this section.

Is any waste proposed to be accepted on site? Choose an item.

If No, proceed to Section 6.3.

If Yes, compile the table below.

Waste Code	Type of Waste	EWC Code							Maximum Amount Stored on site at any one time	Storage and Containment Arrangements	Recovery / Disposal Code (from S.L. 549.63)
WA1											
WA2											
WA3											
WA4											
WA5											

Add more rows as required.

6.3. Waste Treatment on site

As per current permit. No changes required in this section.

Is any waste proposed to be treated on site? Choose an item.

If No, proceed to Section 6.4.

If Yes, compile the table below and provide a method statement and process flow diagram for each waste treatment process. These are to be attached with the application and clearly labelled as Attachment 30/XXX where XXX is the waste code from the Section 8.1 or 8.2 above.

Waste Code (WM or WA) being treated	Type of Treatment	Maximum Quantity of waste treated per day (tonnes)	Waste Produced (WM)	Product Produced (if applicable)

Add more rows as required.

Is any waste treatment equipment proposed to be used on site? Choose an item.

If **No**, proceed to **Section 6.4**.

If **Yes**, list any waste treatment equipment in the table below:

Waste Treatment Equipment Code	Type of Equipment	Waste Code (WM or WA) being treated
WT1		
WT2		
WT3		

Add more rows as required.

Documentation showing the basic specifications is to be provided for each equipment listed above. Each waste treatment equipment is to be labelled as **Attachment 31/XXX** where **XXX** is the waste treatment equipment code from the above table.

6.4. Techniques to Prevent and Reduce Waste

As per current permit. No changes required in this section.

Provide a document showing the techniques that are being proposed to prevent and reduce waste production on site. This is to be attached with the application and clearly labelled as **Attachment 32**.

6.5. Extended Producer Responsibility

As per current permit. No changes required in this section.

Does the operator import or manufacture (or intend to as part of the proposal) any products for the local market?
Choose an item.

If **No**, proceed to Section 7.

If **Yes**, proceed to Section 6.5.1.

6.5.1. Packaging and Packaging Waste

Does the total packaging material for products put onto the local market exceed 100kg per annum? Choose an item.

If **No**, proceed to Section 6.5.2.

If **Yes**, is the applicant already registered? Choose an item.

If **Yes**, provide the WMP number: [Click or tap here to enter text.](#)

If **No**, register by filling the form in the following hyperlink ([Form](#)) and submit the filled in application form as **Attachment 33**.

6.5.2. Waste Electrical and Electronic Equipment

Does the operator place any electrical or electronic equipment on the local market? Choose an item.

If **No**, proceed to Section 6.5.3.

If **Yes**, is the applicant already registered? Choose an item.

If **Yes**, provide the WME number: [Click or tap here to enter text.](#)

If **No**, register by filling the form in the following hyperlink ([Form](#)) and submit the filled in application form as **Attachment 34**.

6.5.3. Batteries and Accumulators

Does the operator place any batteries and accumulators on the local market? Choose an item.

If **No**, proceed to Section 7.

If **Yes**, is the applicant already registered? Choose an item.

If **Yes**, provide the WMB number: [Click or tap here to enter text.](#)

If **No**, register by filling the form in the following hyperlink ([Form](#)) and submit the filled in application form as **Attachment 35**.

Section 7: Effluent Management

7.1. Effluent Discharges

As per current permit. No changes required in this section.

Is any effluent (excluding domestic sewage discharged to sewer and storm water) proposed to be discharged from the site? Choose an item.

If **No**, proceed to **Section 7.3**.

If **Yes**, provide the below information for all effluent discharge points:

Effluent Discharge Code	Source (Area/Equipment)	Content of Effluent	Maximum Volume Generated Daily (m ³)	Treatment prior to Discharge	Discharge to	Geo-referenced coordinates using the WGS 1984 coordinate system in decimal degrees i.e. XX.XXXXX (N) XX.XXXXX (E) (for discharge to sea, land & groundwater only)
ED1					Choose an item.	
ED2					Choose an item.	
ED3					Choose an item.	
ED4					Choose an item.	
ED5					Choose an item.	

Add more rows as required.

Provide a document in which the below items are provided. This is to be attached with the application and clearly labelled as **Attachment 36**.

1. In the case of any discharge to **sewer** or **cesspit**, a copy of the Sewer Discharge Permit or of the submitted application (if permit has not yet been issued)
2. In the case of any discharge to **sewer**, details as to whether the proposed activities may involve the release into sewer of any Schedule A or Schedule B substance (S.L. 545.08)
3. In the case of any discharge to **cesspit**, certification by an independent, warranted engineer showing that the cesspit is in line with the requirements the Waste Management Activity (Registration) Regulations (S.L. 549.45)
4. In the case of discharge to **groundwater**, explanation how the requirements of the Protection of Groundwater against Pollution and Deterioration Regulations (S.L. 549.53)
5. In the case of a discharge to the **marine environment**, explanation of how the requirements of the Pollution caused by Certain Dangerous Substances discharged into the Aquatic Environment Regulations (S.L. 549.10) and the Water Policy Framework Regulations (S.L. 549.100) have been addressed

7.2. Techniques to Prevent and Reduce Effluent Emissions

As per current permit. No changes required in this section.

Provide a document showing the techniques that are being proposed to prevent and reduce effluent emission production on site. This is to be attached with the application and clearly labelled as **Attachment 38**.

7.3. Discharge into Ports

As per current permit. No changes required in this section.

Could the installation involve the release of any substance into a harbour managed by a port authority? Choose an item.

If **No**, proceed to **Section 8.1**.

If **Yes**, provide the name of the port: [Click or tap here to enter text.](#)

Provide the name of the port authority: [Click or tap here to enter text.](#)

Section 8: Air and Noise Emissions

8.1. Point Emission Sources

As per current permit. No changes required in this section.

Are any point source emissions to air proposed to be present on site? Choose an item.

If **No**, proceed to **Section 8.2**.

If **Yes**, provide the below information for all point source emissions:

Emission Code	Source	Content of emission	Abatement Measures	Vent / Stack Height (m)
PS1				
PS2				
PS3				
PS4				
PS5				

Add more rows as required.

8.2. Non-Point Emission Sources

As per current permit. No changes required in this section.

Are there any non-point emission sources proposed to be on site? Choose an item.

If **No**, proceed to **Section 8.3**.

If **Yes**, provide the below information for all non-point emissions:

Source	Content of emission	Abatement Measures

Add more rows as required.

8.3. Odour Emissions

As per current permit. No changes required in this section.

Could any of the listed activities listed in Section 2.1 lead to any odour emissions? Choose an item.

If **No**, proceed to **Section 8.4**.

If **Yes**, provide the below information for the odour emissions:

Source	Abatement Measures

Add more rows as required.

8.4. Noise Emissions

As per current permit. No changes required in this section.

Provide the below information for the noise emissions:

Source	Abatement Measures

Add more rows as required.

Identify sensitive receptors which may be impacted from the noise emissions from the installation and list them in the below table:

Receptor	Shortest Distance from the installation

Add more rows as required.

Provide a map showing the location of the sensitive receptors identified above, labelled with the shortest distance from the installation. This is to be attached with the application and clearly labelled as **Attachment 40**.

8.5. Techniques to Prevent and Reduce Emissions

As per current permit. No changes required in this section.

Provide a document showing the techniques that are being proposed to prevent and reduce air, odour and noise emission production on site. This is to be attached with the application and clearly labelled as **Attachment 41**.

Section 9: Combustion Plants

9.1. General information on Equipment on Site

As per current permit. No changes required in this section.

Are there any combustion plants proposed to be on site? Choose an item.

If **No**, proceed to **Section 10**.

If **Yes**, tick below as appropriate:

Generators	<input type="checkbox"/>	Fill in Section 9.2
Boilers	<input type="checkbox"/>	Fill in Section 9.3
Laundry Machines / Tumble Dryers	<input type="checkbox"/>	Fill in Section 9.4
Fire Pumps	<input type="checkbox"/>	Fill in Section 9.5
Others	<input type="checkbox"/>	Fill in Section 9.6

If any of the equipment listed in Sections **9.2**, **9.3**, **9.4** and **9.5** has a Rated Thermal Input greater than or equal to 1000 kW_{Th}, follow instructions in Section **9.6**.

9.2. Generators on Site

As per current permit. No changes required in this section.

Provide the below information for all generators on site:

Generator Code	Rated Thermal Input (kW _{Th})	Fuel Type	Annual average hours of operation	Related Point Source Location Code (Section 8.1)	Year of Installation on site
G1					
G2					
G3					

Add more rows as required.

9.3. Boilers on Site

As per current permit. No changes required in this section.

Provide the below information for all boilers on site:

Boiler Code	Rated Thermal Input (kW _{Th})	Fuel Type	Annual average hours of operation	Related Emission Code (Section 8.1)	Year of Installation on site
B1					
B2					
B3					

Add more rows as required.

9.4. Fire Pumps on Site

As per current permit. No changes required in this section.

Provide the below information for all fire pumps on site:

Fire Pump Code	Rated Thermal Input (kW _{Th})	Fuel Type	Annual average hours of operation	Related Emission Code (Section 8.1)	Year of Installation on site
FP1					
FP2					
FP3					

Add more rows as required.

9.5. Other Combustion Plants on Site

As per current permit. No changes required in this section.

In case of any combustion pumps on site which do not fall under any of the above sections, provide the below information:

Location Code	Type of Equipment	Rated Thermal Input (kW _{Th})	Fuel Type	Annual average	Related Emission Code	Year of Installation on site
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				hours of operation	(Section 8.1)	
CP1						
CP2						
CP3						

Add more rows as required.

9.6. Medium Combustion Plants (MCP)

As per current permit. No changes required in this section.

In case of any combustion plant listed in **Sections 9.2, 9.3, 9.4 and 9.5** with have a rated thermal input greater than or equal to 1000 kW_{Th}, Annex 7 is to be filled in for **each** of the combustion plants exceeding the threshold.

Annex 7 for each MCP is to be attached with the application and clearly labelled. Follow the labelling instructions in the Annex for correct submission.

Section 10: Proposed Techniques

10.1. Applicable Best Available Techniques (BAT)

Provide a list of BAT reference documents or their conclusions (where available) which are applicable for the installation.

Reference Document Name	Reference Document Code
Best Available Techniques (BAT) Reference Document for Large Combustion Plants	LCP
Monitoring of Emissions to Air and Water from IED Installations	ROM
Energy Efficiency	ENE

Add more rows as required.

10.2. Comparison with Best Available Techniques (BAT)

Not Applicable –to be determined in the new operator’s application.

Provide a document with a comparison of the proposed techniques with the BAT reference documents or their conclusions (where available) listed in Section 5.1 above. This is to be attached with this application and clearly labelled as **Attachment 42**.

10.3. Alternative Techniques

Not Applicable - to be determined in the new operator’s application.

Provide a document with an outline of the main alternatives considered to the proposed technology, techniques and measures. This is to be attached with this application and clearly labelled as **Attachment 43**.

10.4. Multi Operator Installations

Is the installation operated by more than one operator? **Yes**

If **No**, proceed to **Section 11**.

If **Yes**, provide a document to describe the proposed techniques and measures, both those to be undertaken jointly or separately, which will ensure satisfactory operation of the whole installation according to BAT. This is to be attached with this application and clearly labelled as **Attachment 44**.

Section 11: Monitoring

As per current permit. No changes required in this section.

11.1. Current Effluent and Emission Monitoring

Is any monitoring on emissions or effluents discharged from the site currently being performed? Choose an item.

If **No**, proceed to **Section 11.2**.

If **Yes**, provide the below information for the monitoring:

Emission / Effluent Discharge Code (from Sections 7.1 / 8.1)	Pollutants being monitored	Emission limit value currently applied	Frequency

Add more rows as required.

The latest monitoring results for each of the effluents and/or emissions listed in the above table are to be provided. These are to be attached with the application and clearly labelled as **Attachment 45**. In case of multiple effluents and/or emissions being monitored, each monitoring result is to be labelled as **Attachment 45/XXX** where **XXX** is the effluent or emission code from the above table.

11.2. Proposed Effluent and Emission Monitoring

As per current permit. No changes required in this section.

Is any monitoring on emissions or effluents discharged from the site currently being proposed? Choose an item.

If **No**, proceed to Section **11.3**.

If **Yes**, provide the below information for the monitoring:

Emission / Effluent Discharge Code (from Sections 7.1 / 8.1)	Pollutants being proposed to be monitored	Proposed Emission limit value	Proposed Frequency

Add more rows as required.

A document with a method statement for the monitoring of each of the items listed in the above table is to be provided. This is to be accompanied by a site layout plan showing the location from where the monitoring will be done. These are to be attached with the application and clearly labelled as **Attachment 46**.

11.3. Noise Monitoring

As per current permit. No changes required in this section.

Provide a document with a method statement as to how environmental noise measurement surveys will be undertaken. This is to be accompanied by a site layout plan showing the location from where the monitoring will be done. These are to be attached with the application and clearly labelled as **Attachment 47**.

Section 12: Site Layout Plans

Provide **six** site layout plans of a scale of not less than 1:500, each with a different set of location codes as specified below as applicable:

1. Site Layout Plan showing the entirety of the site. This is to be attached with the application and clearly labelled as **Attachment 46**.
2. Site Layout Plan clearly showing the storage location of all materials on site using the material codes (M) provided in Section 4 above. This is to be attached with the application and clearly labelled as **Attachment 47**.
3. Site Layout Plan clearly showing:
 - a. Storage location of waste produced on site
 - b. Storage location of waste accepted on site
 - c. Location of waste treatment equipment on site

The above are to be marked using the location codes provided in Section 6 above, namely wastes (W), accepted wastes (WA) and waste treatment equipment (WT) accordingly. This is to be attached with the application and clearly labelled as **Attachment 48**.

4. Site Layout Plan clearly showing the location of all effluent discharge points and point source air emissions, using the location codes provided in Sections 7 and 8 below, namely effluents (ED) and air emissions (PS). This is to be attached with the application and clearly labelled as **Attachment 49**.
5. Site Layout Plan clearly showing the water abstraction points on site using the water abstraction codes (AP) provided in Section 5 above. This is to be attached with the application and clearly labelled as **Attachment 50**.
6. Site Layout Plan clearly showing the location of all fuels, fuel fill points and combustion plants on site using the location codes provided in the Sections 4 and 9 above, namely fuels (F), fill points (FB) and combustion plants (B, G, FP and CP). This is to be attached with the application and clearly labelled as **Attachment 51**.

For Multi Operator Installations

1. Site Layout Plan delineating which areas are managed by each applicant. This is to be attached with the application and clearly labelled as **Attachment 52**.
2. Site Layout Plan indicating the specific points of connection between the part of the installation that you are operating and those operated by the other operators. This is to be attached with the application and clearly labelled as **Attachment 53**.

Section 13: Mass Flow Diagram

Not applicable

Provide a mass flow diagram illustrating the major process steps for all activities taking place on site. This is to include:

1. Input of materials
2. Abstraction of water
3. Processes
4. Treatments
5. Output of products
6. Generation of emissions
7. Generation of effluents
8. Generation of waste

Location codes from Sections 4, 6, 7, 8 and 9 and any annexes as applicable are to be included.

This is to be attached with the application and clearly labelled as **Attachment 54**.

Section 14: Site History, Management and Training

Not applicable

14.1. Environmental Impact Assessment

Has this proposal required an EIA Report under the Environmental Impact Assessment Regulations S.L. 549.46?
Choose an item.

If **No**, proceed to **Section 14.2**.

If **Yes**, provide a copy of the EIA report submitted and details of any decision made. This is to be attached with this application and clearly labelled as **Attachment 55**.

14.2. Planning Status

Not applicable

Tick one of the below options:

Reason	Tick where applicable
There is development consent for the proposal	<input type="checkbox"/>
A compliance certificate for the development is available	<input type="checkbox"/>
There is no requirement for development consent	<input type="checkbox"/>
There is a development application which is pending decision	<input type="checkbox"/>
No development application has been submitted	<input type="checkbox"/>

Provide a document in which the below items are provided. This is to be attached with the application and clearly labelled as **Attachment 56**.

1. In the case where development consent is available, the decision notice and approved plans are to be provided.
2. In the case where a compliance certificate is available, this is to be provided.
3. In the case where there is no requirement for development consent, written confirmation from the Planning Authority is to be provided.
4. In the case where a development application is pending decision, the latest layout plans and a copy of the application are to be provided.

14.3. Relevant Offences

Not applicable

Has the applicant or any of the persons identified in Section 1.6 (including the Technical Competent Person) ever been convicted of any relevant offences? *Choose an item.*

Provide the Police Conduct of the applicant and of the persons identified in Section 1.6 (including the Technical Competent Person). Police conducts are not to be dated more than 6 months prior to the submission. These are to be attached with the application and clearly labelled as **Attachment 57**.

14.4. Management of other Installations

Not applicable

Are any of the persons identified in Section 1.6 (including the Technical Competent Person) already identified as technical competent persons for other installations covered by an IPPC Permit? Choose an item.

If **No**, proceed to **Section 14.5**.

If **Yes**, fill in the table below:

Name and Surname	Permit Number/s of other Installation/s

Add more rows as required.

14.5. Employees on Site

Not applicable

Tick the below as applicable:

Number of Employees	Tick as applicable
Up to 10	<input type="checkbox"/>
11 – 50	<input type="checkbox"/>
51 – 100	<input type="checkbox"/>
100 - 249	<input type="checkbox"/>
250 or more	<input type="checkbox"/>

Environmental Management System

Not applicable

Is an Environmental Management System (EMS) currently in place for the operations? Choose an item.

If **No**, proceed to **Section 14.7**. Applicant is to note that the setting up of an EMS is a requirement for this proposal.

If **Yes**, indicate the standard to which the current EMS was set up.

Type of EMS	Tick where applicable
EMAS	<input type="checkbox"/>
ISO 14001	<input type="checkbox"/>
In-house	<input type="checkbox"/>

Provide a copy of the EMS policy and accreditation certification (if applicable). These are to be attached with the application and clearly labelled as **Attachment 58**.

14.6. Certificate of Incorporation

Not applicable

Is the applicant a company? Choose an item.

If **No**, proceed to **Section 14.8**.

If **Yes**, a copy of the certificate of incorporation is to be attached with this application and clearly labelled as **Attachment 59**.

14.7. Training

Not applicable

Provide a proposal for a training programme and a proposed template for keeping training records. This is to be attached with this application and clearly labelled as **Attachment 60**.

14.8. Maintenance

Not applicable

Provide a proposed maintenance programme for the installation, and a template for keeping records of maintenance. This is to be attached with this application and clearly labelled as **Attachment 61**.

14.9. Financial Capacity

Not applicable

Provide a document showing how the applicant has financial capacity to comply with all obligations and liabilities that will or may arise from the activities proposed in Section 2.1 or how financial security may be offered. This is to be attached with this application and clearly labelled as **Attachment 62**.

14.10. Cessation of Operations

Not applicable

Provide a decommissioning plan describing the draft proposed measures to be done upon definitive cessation of activities, to avoid any pollution risk and return the site of the installation to a satisfactory state (including relevant measures for the design and construction of the installation). This is to be attached with this application and clearly labelled as **Attachment 63**.

14.11. Emergency Risk: Assessment, Management and Procedures

Not applicable

Provide a document which:

- Identifies environmental and fire risks, hazards and their consequences
- Identifies measures to be put in place to minimize the risks
- Identifies plans and procedures to be followed in the case of an accident

This document is to be accompanied by certification from a warranted engineer that the relevant fire safety procedures and equipment are in place. Certification and fire plans shall include the presence of emergency firefighting water supplies for use by the Civil Protection Department.

The above are to be attached with this application and clearly labelled as **Attachment 64**.

14.12. Assessment of Transboundary Effects

Not applicable

Provide a document with an assessment of the potential significant environmental transboundary effects of the foreseeable emissions. This is to be attached with this application and clearly labelled as **Attachment 65**.

14.13.Assessment of Effects on other Sites

Not applicable

Provide a list of sites which are found in the surrounding area of the installation in the table below:

Add more rows as required.

Provide a document which includes an assessment of the potential impacts of operations on these sites and whether the impacts are significant. In the case where impacts are likely to be significant, the assessment is to include the implications for the site in question. This is to be attached with this application and clearly labelled as **Attachment 66**.

Provide a list of sites on which impacts are likely to be significant in the table below:

Add more rows as required.

Section 15: Variation Report

Is this application intended to be a variation of a current environmental permit? Yes

If **Yes**, briefly describe the proposal of the variation which you are applying for (Maximum: 200 characters).

The removal of sites marked 'Temporary Emergency Plant' on the attached site plan, from the Enemalta plc site boundary covered by the Enemalta plc IPPC permit. Land shall be leased to a third-party operator for emergency energy generation through combustion plants purposes.

If **Yes**, provide a report explaining in detail the changes being proposed in this application. This is to be provided as **Attachment 67**.